

**NATIONAL EXAMINATIONS**

**MAY 2018**

**16-MEC-B3 ENERGY CONVERSION AND POWER GENERATION**

**Three hours duration**

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**Notes to Candidates**

1. This is a **Closed Book** examination.
2. Examination paper consists of two Sections. **Section A is Calculative** with five (5) questions and **Section B is Descriptive** with three (3) questions.
3. **Do four (4) questions (including all parts of each question) from Section A (Calculative) and two (2) questions from Section B (Descriptive).**
4. **Six questions constitute a complete paper.** (Total 60 marks).
5. **All questions are of equal value.** (Each 10 marks).
6. If doubt exists as to the interpretation of any question or in the event of missing data, the candidate is urged to submit, with the answer paper, a clear statement of any assumptions made.
7. If any initial parts of a multi-part question cannot be solved the remaining parts may be worked by making appropriate assumptions for the first parts from the technical data given.
8. **Read the entire question before commencing the calculations** and take note of any hints or recommendations given.
9. Candidates may use one of the approved **Casio** or **Sharp** calculators.
10. **Reference data** for particular questions are given on pages 9 to 15. **All pages used are to be returned with the answer booklet showing where data has been obtained.**
11. **Reference formulae and constants** are given on pages 16 to 19.
12. **Steam Tables** from "Thermodynamics and Heat Power" are provided.

**SECTION A CALCULATIVE QUESTIONS**

*Show all steps in the calculations and state the units for all intermediate and final answers.*

**QUESTION 1 GAS TURBINE**

A stationary gas turbine plant has the following technical and operating parameters:

Pressure ratio	$r$	=	12
Air flow rate	$M_{\text{air}}$	=	142 kg/s
Fuel flow rate	$M_{\text{fuel}}$	=	2.68 kg/s
Fuel heating value	CV	=	40 000 kJ/kg
Compressor efficiency	$\eta_{\text{comp}}$	=	90%
Turbine efficiency	$\eta_{\text{turb}}$	=	88%
Air inlet pressure	$p$	=	100 kPa
Air inlet temperature	$T$	=	15°C

- (a) Sketch a T-s diagram of the system and identify by number all the points to be calculated. (1)
- (b) Calculate the actual temperatures at the compressor exit, turbine inlet and turbine exhaust taking note of the changed gas conditions in the turbine (see note below). (7)
- (c) Calculate the power output and efficiency of the gas turbine unit. (2)

Take account of the change in mass flow rate and specific heat when calculating the conditions of the gas in the turbine. For the expansion of hot gas in a turbine use  $c_p = 1.148 \text{ kJ/kg}^\circ\text{C}$  and  $k = 1.333$ . For other processes use  $c_p$  and  $k$  for cold air as given in the table of constants on page 17.

[ 10 marks ]

**QUESTION 2 COMBINED CYCLE STEAM TURBINE**

*This question assumes that the hot exhaust gas from the gas turbine in Question 1 is used to generate steam to drive a steam turbine in a combined cycle plant. This question can be completed without having done Question 1 and without reference to it.*

The hot gas from a gas turbine is used to produce steam in a heat recovery steam generator. The steam in turn is used to drive a steam turbine to obtain additional power.

The following technical and operating parameters apply to the steam generator:

Exhaust gas flow rate	$M_{\text{gas}}$	=	145 kg/s
Gas inlet temperature	$T$	=	560°C
Gas outlet temperature	$T$	=	180°C
Steam pressure	$p$	=	1.40 MPa
Water inlet temperature	$T$	=	30°C
Steam outlet temperature	$T$	=	540°C

The following technical and operating parameters apply to the steam turbine:

Steam inlet pressure	$p$	=	1.40 MPa
Steam inlet temperature	$T$	=	540°C
Steam exhaust temperature	$T$	=	30°C
Turbine internal efficiency	$\eta$	=	85%

- Sketch a temperature-path length diagram of the steam generator and show the temperatures at the terminal points. (1)
- Calculate the mass flow rate of the steam. (2)
- Calculate the power output of the turbine. (5)

The gas turbine burns fuel with a heating value of 40 000 kJ/kg at a rate of 2.69 kg/s to give a power output of 42.5 MW.

- Calculate the overall cycle efficiency of the combined cycle plant. (2)

[ 10 marks ]

**QUESTION 3 NUCLEAR PLANT OUTPUT**

Refer to the Examination Paper Attachments Page 9 **Oconee Nuclear Station** for orientation only.

Oconee Nuclear Station in South Carolina has three pressurised water reactor units. The nuclear steam supply system of one unit is shown in the diagram. The reactor supplies heat to two once-through steam generators and the coolant is circulated by four pumps. Steam from the steam generators drives the steam turbine. Each unit has the following approximate technical and operating parameters:

Reactor coolant flow rate	$M_{\text{coolant}} =$	16 460 kg/s
Reactor coolant pressure	$p =$	15 MPa
Reactor coolant inlet temperature	$T =$	290°C
Reactor coolant outlet temperature	$T =$	318°C
Reactor coolant pump power	$P_{\text{pump}} =$	16 MW (all 4 pumps)
Steam generator pressure	$p =$	6 MPa
Steam generator inlet temperature	$T =$	220°C (subcooled)
Steam generator outlet temperature	$T =$	300°C (superheated)
Steam turbine exhaust temperature	$T =$	30°C
Cooling water inlet temperature	$T =$	10°C
Cooling water outlet temperature	$T =$	20°C
Steam generator thermal efficiency	$\eta =$	98%
Steam cycle efficiency	$\eta =$	36%

- (a) Sketch a diagram of the complete system (except for feedwater heating) and show the temperatures at all key points. (1)
- (b) Calculate the heat output rate of the reactor and of the steam generator. (3)
- (c) Calculate the steam flow rate from the steam generator to the steam turbine. (3)
- (d) Calculate the turbine power output. (1)

Station auxiliaries (including the reactor coolant pumps) consume 7% of the generated electrical power. Heat from the auxiliaries (but not from the reactor coolant pumps) is dissipated to the atmosphere.

- (e) Calculate the net electrical output from the unit. (1)
- (f) Calculate the rate of heat rejection to the cooling water. (1)

[ 10 marks ]

**QUESTION 4 CONDENSER PERFORMANCE**

Refer to the Examination Paper Attachments Page 10 **Koeberg Condenser** and Page 11 **Temperature Profiles**. Note that 1 bar = 0.1 MPa.

Consider the condenser to be operating under the given conditions. Sketch, in dotted lines on each of the given axes, the design temperature profile, with specified temperatures for both cooling water and steam, along the condenser tubes (from inlet to outlet). Show clearly the change in cooling water temperature  $\Delta T$  and the difference between the average cooling water temperature and the condensing steam temperature  $\theta$ .

For the following no detailed calculations are required and temperatures should be rounded to the nearest  $1^{\circ}\text{C}$ . The estimates should be based on average temperature differences (not log mean temperature differences) and in each case the new values for  $\Delta T$  and  $\theta$  should be stated.

If the conditions are changed as indicated below, sketch, in solid lines on the given axes, the anticipated temperature profiles, across the condenser for each of the conditions specified. Show, for each condition, the numerical values of temperature for both cooling water and steam at inlet and outlet.

- (a) Cooling water inlet temperature increased **to**  $18^{\circ}\text{C}$ .
- (b) Turbine load reduced **to** one quarter of its original value.
- (c) Cooling water flow reduced to one half of its original value which also results in the overall heat transfer coefficient being reduced **to** 70% of its original value.
- (d) Overall heat transfer coefficient reduced **by** 20% due to fouling of tubes.

[ 10 marks ]

**QUESTION 5 HYDRO POWER PLANT**

Refer to the Examination Paper Attachments Page 12 **Vanderkloof Hydro Power Station**.

The diagram shows a cross-sectional drawing of Vanderkloof Power Station close to the main wall of the dam. It has the following design parameters:

Reservoir water level	1170.5 m	(point 1)
Turbine inlet elevation	1091.5 m	(point 2)
Turbine outlet elevation	1086.5 m	(point 3)
Tailrace water level	1094.7 m	(point 4)
Penstock (inlet) diameter	7.0 m	(point 2)
Draft Tube (outlet) diameter	5.0 m	(point 3)
Turbine inlet pressure	700 kPa gauge	(point 2)
Turbine outlet pressure	65 kPa gauge	(point 3)
Water volume flow rate	200 m <sup>3</sup> /s	

Calculate the following:

- (a) (i) The water velocity at the turbine inlet (point 2) and at the turbine outlet (point 3).
- (ii) The head loss in the intake pipe (penstock) (between point 1 and point 2) and in the outlet pipe (draft tube) and tailrace (between point 3 and point 4).
- (b) (i) The potential power output of the whole plant based on elevation difference (between point 1 and point 4) and flow.
- (ii) The hydraulic power developed in the turbine based on inlet and outlet conditions (between point 2 and point 3) assuming no losses within the turbine.

(5)

(5)

[ 10 marks ]

## SECTION B DESCRIPTIVE QUESTIONS

*Descriptive questions should be answered in essay form, with sketches if appropriate, and taking approximately one full page for every 5 marks. A full page means approximately 250 words unless diagrams take the place of some words.*

### QUESTION 6 COAL FIRED BOILER

Refer to the Examination Paper Attachments Page 13 **Coal Fired Boiler**. Return this page with your Examination Booklet.

- (a) Identify on this diagram the following components:
- Furnace
  - Boiler Drum
  - Economiser
  - Reheater
  - Primary Superheater
  - Secondary Superheater (3)
- (b) Clarify the type of combustion system used and explain how the fuel is prepared and conveyed to the combustion space. (3)
- (c) Clarify which parts receive heat by radiation and which parts by convection. (1)
- (d) Explain the purpose of the economiser, reheater and superheaters and explain why they are located in their respective positions. (3)

[ 10 marks ]

### QUESTION 7 COMBINED CYCLE COMPARISON

Refer to the Examination Paper Attachments Page 14 **Combined Cycle Comparison**

Gas turbine cycles may be enhanced by having the heat from the exhaust gases used to produce steam in a heat recovery steam generator. This steam may be passed back through the gas turbine (steam injection) to produce additional power or may be passed to a separate steam turbine (bottoming cycle) which can produce power separately.

- (a) Consider the efficiency of these cycles and explain how and why the efficiency of these is different from that of a simple gas turbine cycle. (3)
- (b) Compare a steam injected gas turbine cycle and a conventional combined cycle with steam bottoming. Explain the advantages and disadvantages of one with respect to the other. (3)
- (c) Sketch a typical heat recovery steam generator showing its main internal components and circuitry and show graphically how the temperatures of the gas and steam change from inlet to outlet. (4)

[ 10 marks ]

### QUESTION 8 SYSTEM LOAD DEMAND

Refer to the Examination Paper Attachments Page 15 **System Load Demand**.

An isolated electrical power utility with no connections to other systems has the following sources of generating capacity:

- Nuclear
- Coal
- Gas
- Hydro (pumped storage only)

Each of these constitutes one quarter of the maximum capacity of the system. The water for the pumped storage hydro cannot be replenished since it is not on a river.

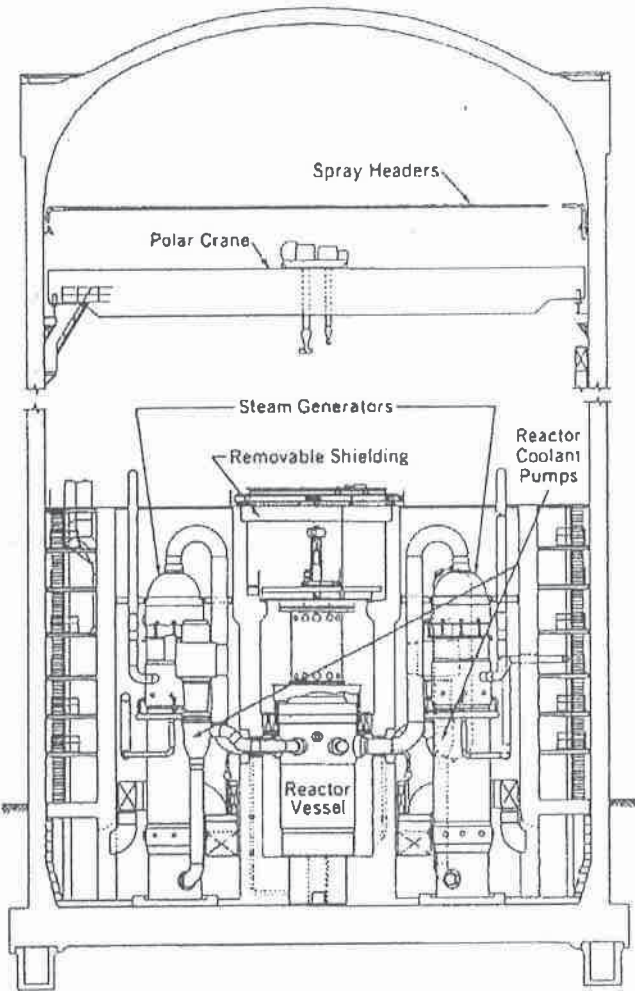
A typical daily load demand curve is given in the diagram. By marking or shading the squared areas on the diagram in an appropriate manner, show how you would operate the system to meet the demand on a daily basis. State the assumptions made and explain the reasoning for the scheduling and output of the power sources.

[ 10 marks ]

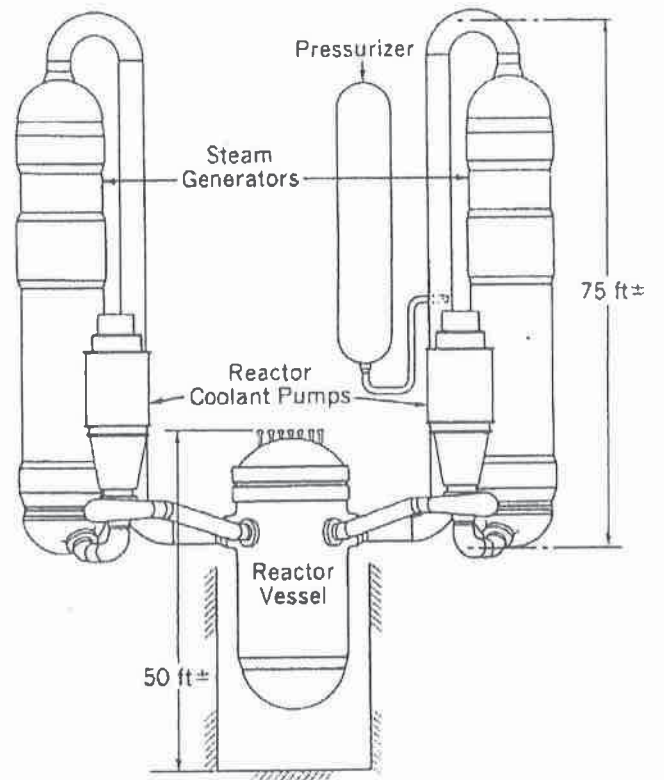


### EXAMINATION PAPER ATTACHMENTS

#### QUESTION 3 OCONEE NUCLEAR STATION



Sectional view of a reactor building at Oconee Nuclear Station. (Courtesy of Babcock and Wilcox Co.)



Reactor, pumps, pressurizer, and steam generators in a pressurized water reactor. (Courtesy of Babcock and Wilcox Co.)

## QUESTION 4 KOEBERG CONDENSER

NAME .....

Steam flow rate	2996 t/h
Water make-up flow rate	9 t/h
Cooling water flow rate	141 000 t/h
Cooling water inlet temperature	13°C
Cooling water outlet temperature	24°C
Cooling water density	1.025
Cooling water friction head loss	4.7 m
Mean steam velocity at tube bank	92 m/s
Cooling water velocity inside tubes	2 m/s
Number of tubes	76968
Number of support plates	14 (per bundle)
Tube material	titanium
Cooling surface area	57 426 m <sup>2</sup>
Tube overall length	12.84 m
Tube effective length	12.50 m
Tube diameter (OD)	19 mm
Tube wall thickness (normal tubes)	0.5 mm
Tube wall thickness (impact tubes)	0.6 mm
Tube configuration	diagonal array
Tube pitch across array	26 mm
Tube pitch along array	45 mm
Tube fixing method	expanding
Tube mass	132 t
Total volume under vacuum	7500 m <sup>3</sup>
Steam inlet pressure	0.043 bar abs
Steam inlet temperature	30°C
Terminal temperature difference	6°C
Condenser hotwell capacity	700 m <sup>3</sup> (approx.)
Number of water boxes (inlet and outlet)	12
Water box internal lining	neoprene
Condenser shell thickness	18 mm
Tube plate thickness	25 mm
Support plate thickness	12 mm
Condenser length	43 m (approx.)
Condenser width	25 m (approx.)
Condenser mass without LP Heaters	1267 t

**QUESTION 4 TEMPERATURE PROFILES**

**NAME .....**

Show initial conditions as dotted lines on each diagram

Show new conditions for each case as solid lines

Give temperatures on axes

Show basic calculations and new values for  $\Delta T$  and  $\theta$  below each diagram

**(a) Increase in cooling water temperature**

**(b) Reduction in turbine load**



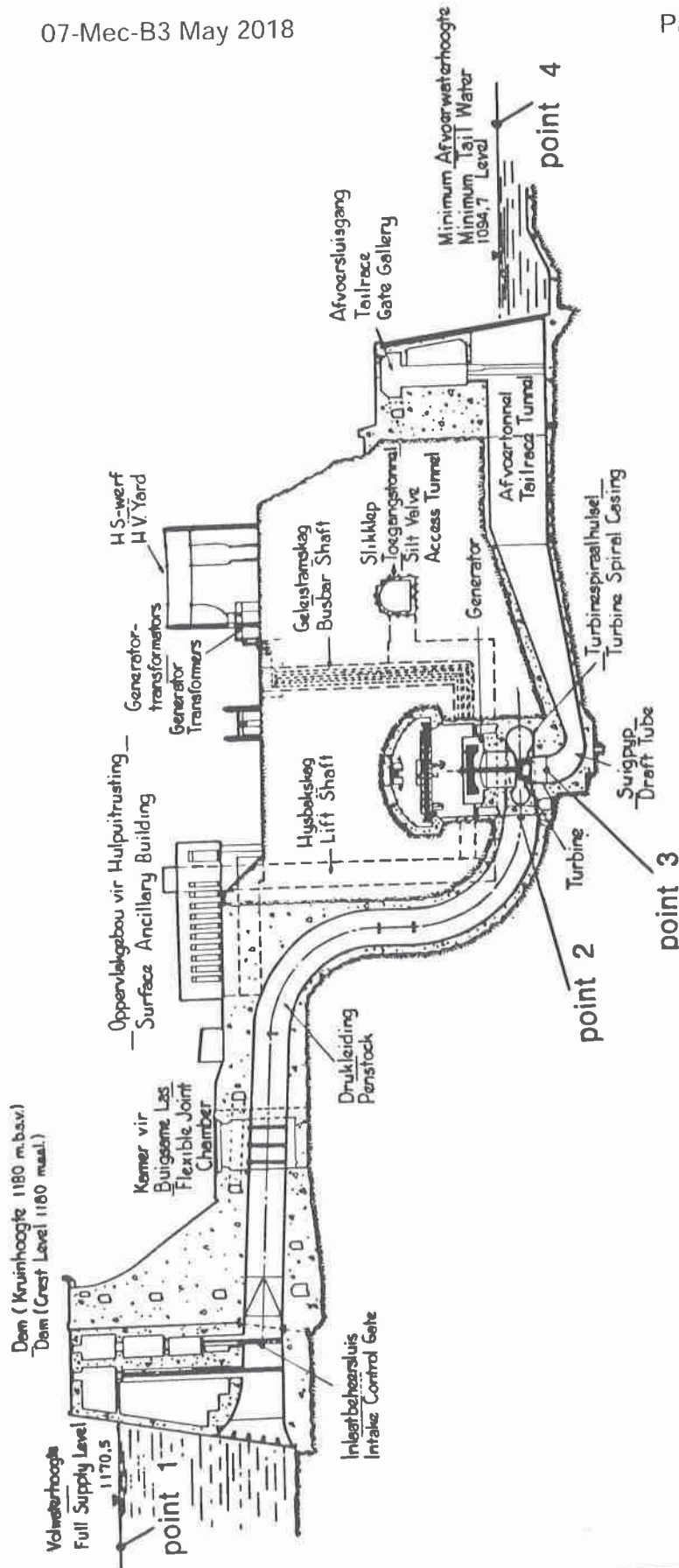
**(c) Reduction in cooling water flow**

**(d) Reduction in heat transfer coefficient**



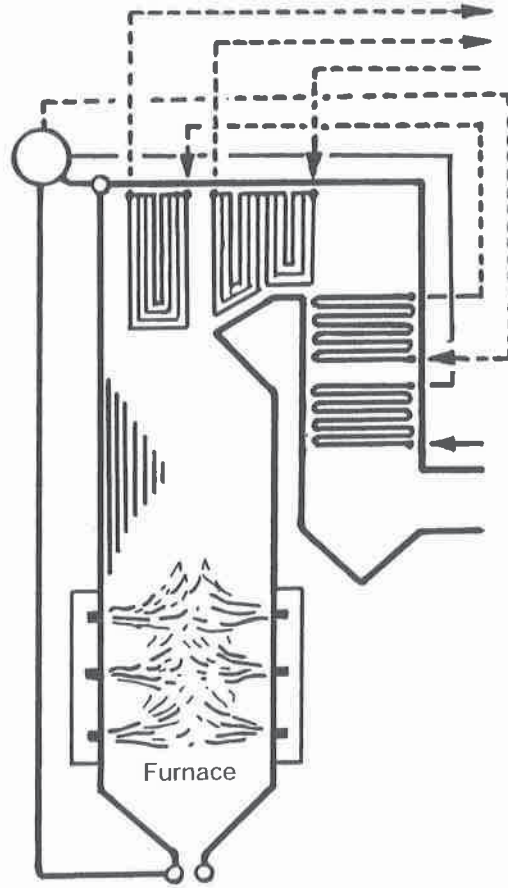
QUESTION 5 VANDERKLOOF HYDRO POWER STATION

Cross-section through Power Station Waterways/Dwarsdeursnit van Kragstasie-Afvoerkanaal



NAME .....

QUESTION 6 COAL FIRED BOILER



----- Steam Lines

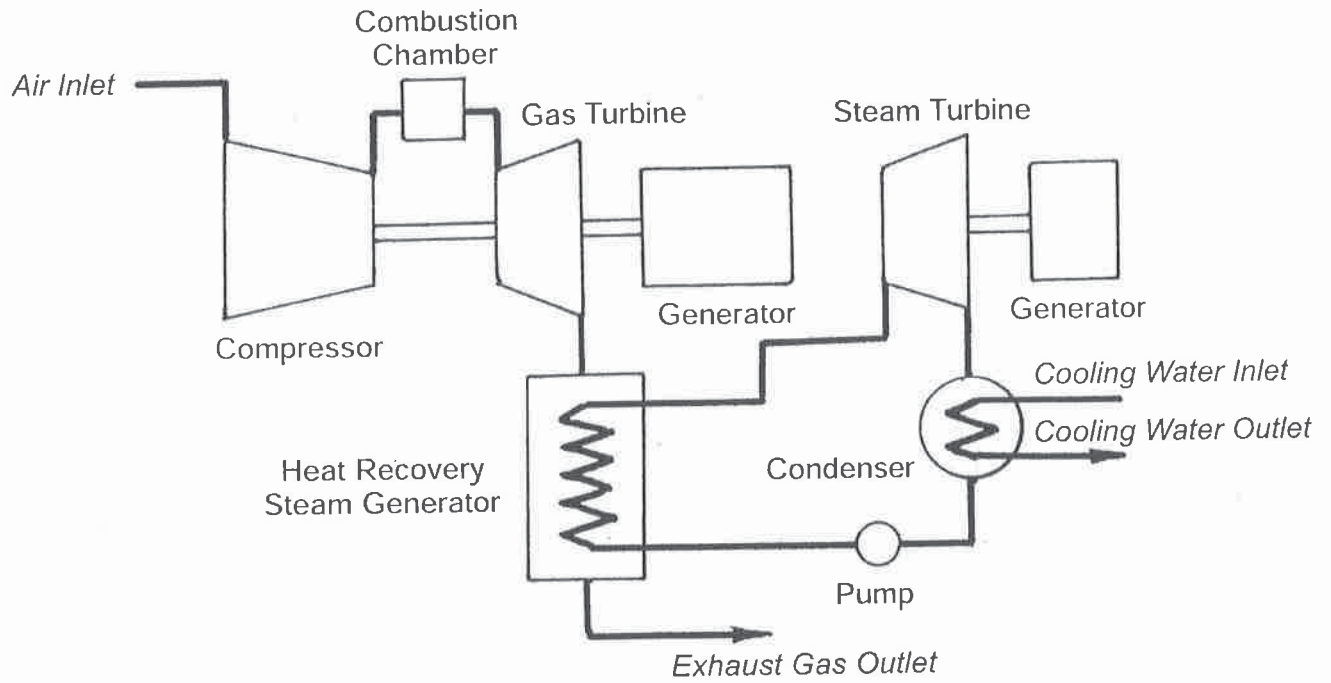
————— Water Lines

TYPICAL BOILER HEAT ABSORPTION COMPONENTS

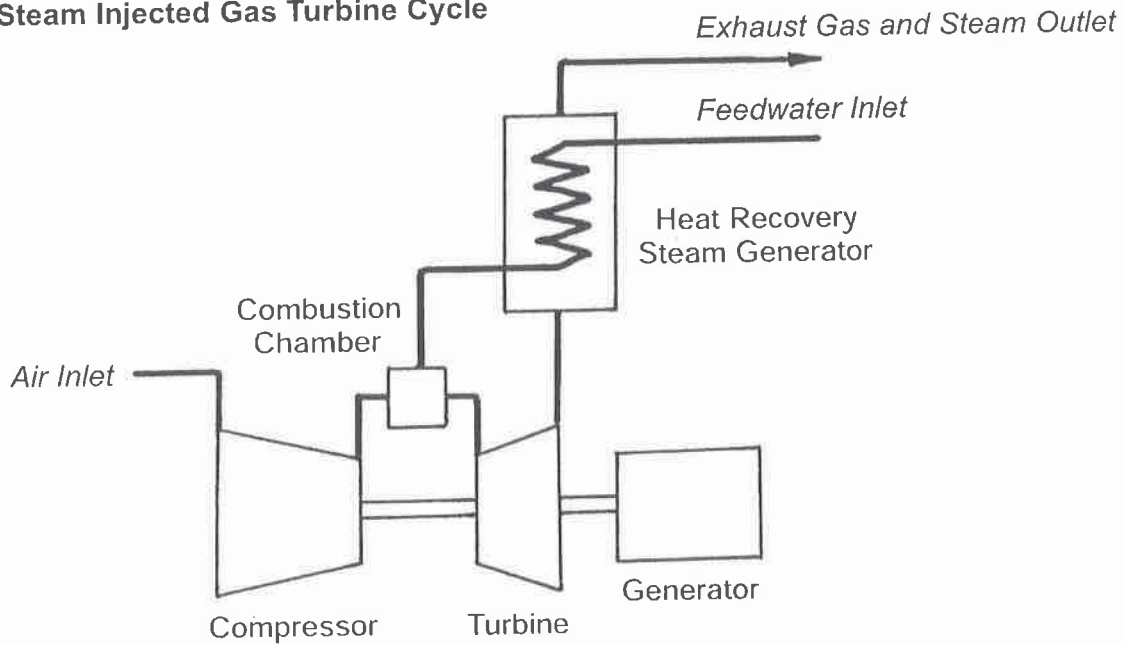
EXAMINATION PAPER ATTACHMENTS

QUESTION 7 COMBINED CYCLE COMPARISON

Gas Turbine Cycle with Steam Turbine Bottoming



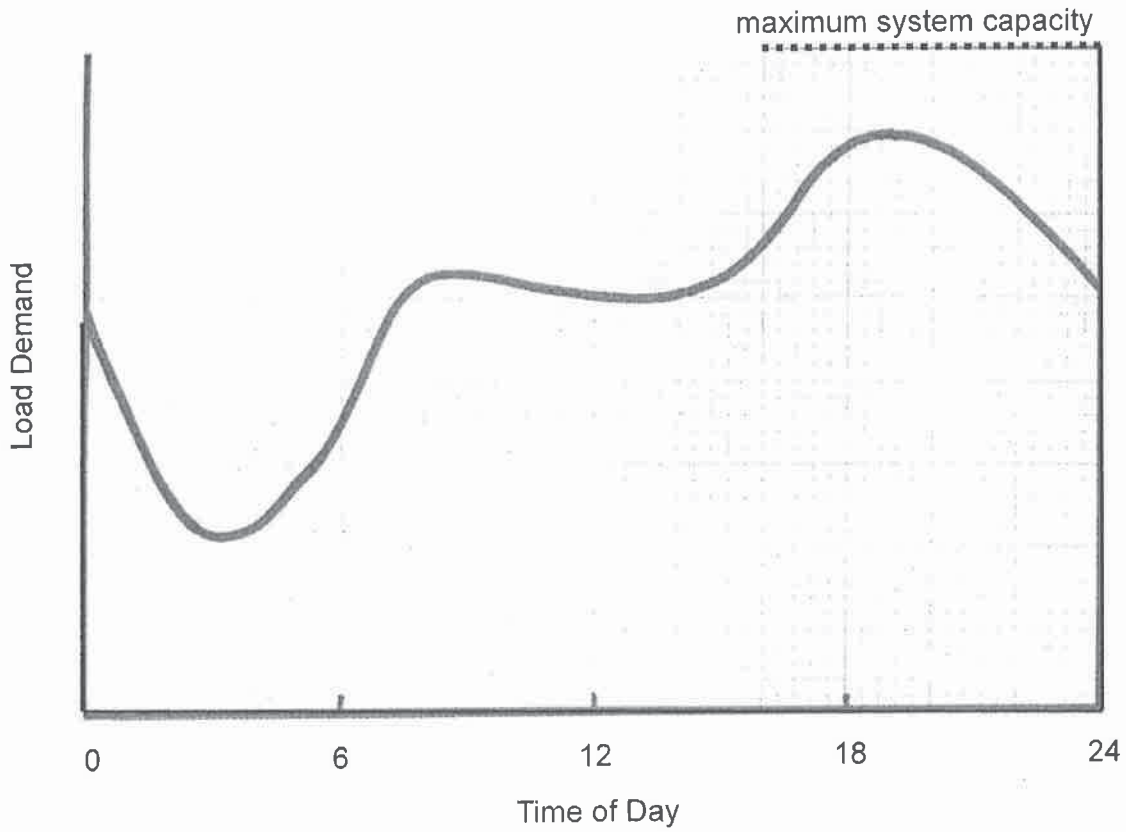
Steam Injected Gas Turbine Cycle



EXAMINATION PAPER ATTACHMENTS

QUESTION 8 SYSTEM LOAD DEMAND

NAME .....



## EXAMINATION REFERENCE MATERIAL

## NOMENCLATURE FOR REFERENCE EQUATIONS (SI UNITS)

a	Acceleration	$m/s^2$
A	Flow area, Surface area	$m^2$
$c_p$	Specific heat at constant pressure	$J/kg^\circ C$
$c_v$	Specific heat at constant volume	$J/kg^\circ C$
D	Diameter	m
E	Energy	J
$E_f$	Energy release per fission of one atom	
h	Specific enthalpy	$J/kg$
H	Enthalpy	J
F	Force	N
g	Gravitational acceleration	$m/s^2$
k	Ratio of specific heats	
L	Length	m
m	Mass	kg
$\dot{m}$	Fractional mass flow rate	
M	Mass flow rate	$kg/s$
M	Molecular weight	
N	Number of nuclei	number/g
$N_A$	Avogadro's number	
$N_f$	Number of fissile nuclei	number/ $m^3$
n	Gas expansion index	
p	Pressure	Pa
P	Power	W
q	Heat transferred	$J/kg$
$q^*$	Heat release rate	$J/m^3$
Q	Heat	J
Q	Volume flow rate	$m^3/s$
R	Specific gas constant	$J/kg^\circ K$
$R_0$	Universal gas constant	$J/kg\text{-mole}^\circ K$
s	Specific entropy	$J/kg^\circ K$
S	Entropy	$J/^\circ K$
t	Time	s
T	Temperature	$^\circ C$
T	Absolute temperature	$^\circ K$
u	Specific internal energy	$J/kg$
U	Internal energy	J
v	Specific volume	$m^3/kg$
V	Volume	$m^3$
V	Velocity	$m/s$
w	Specific work	$J/kg$
W	Work	J



x	Length	m
z	Elevation	m
$\gamma$	Fuel enrichment	
$\eta$	Efficiency	
$\phi$	Neutron flux	neutrons/m <sup>2</sup> s
$\sigma_f$	Cross section	barn
$\mu$	Dynamic viscosity	Ns/m <sup>2</sup>
$\nu$	Kinematic viscosity	m <sup>2</sup> /s
$\rho$	Density	kg/m <sup>3</sup>
$\tau$	Thrust	N
$\tau$	Torque	Nm
$\Omega$	Heat transfer rate	J/s

## CONSTANTS

For consistency in calculations the following constants should be used:

Gravitational Acceleration	$g = 9.81 \text{ m/s}$
Atmospheric Pressure	$p = 100 \text{ kPa}$
Universal Gas Constant	$R_o = 8.314 \text{ kJ/kg mole}^\circ\text{K}$
Density of Water	$\rho = 1000 \text{ kg/m}^3$
Specific Heat of Water	$c_p = 4.19 \text{ kJ/kg}^\circ\text{C}$
Specific Heat of Air	$c_p = 1.005 \text{ kJ/kg}^\circ\text{C}$
Specific Heat of Air	$c_v = 0.718 \text{ kJ/kg}^\circ\text{C}$
Specific Heat of Helium	$c_p = 5.193 \text{ kJ/kg}^\circ\text{C}$
Specific Heat of Helium	$c_v = 3.116 \text{ kJ/kg}^\circ\text{C}$
Specific Gas Constant for Air	$R = 0.287 \text{ kJ/kg}^\circ\text{K}$
Avogadro's Number	$N_A = 0.602 \times 10^{24} \text{ atoms/mole}$
Nuclear Cross Section	$1 \text{ barn} = 10^{-28} \text{ m}^2$

## GENERAL REFERENCE EQUATIONS

### Ideal Gas Relationships

Gas Law:	$pv = RT$
Gas Law:	$pV = mRT$
Specific Heat at Constant Pressure:	$c_p = \Delta h/\Delta T$
Specific Heat at Constant Volume:	$c_v = \Delta u/\Delta T$
Gas Constant:	$R = c_p - c_v$
Specific Heat Ratio:	$k = c_p/c_v$

Constant Volume:  
 Constant Pressure:  
 Constant Temperature:  
 Constant Entropy:  
 Isentropic Relations:

$$\begin{aligned} T_1/T_2 &= p_1/p_2 \\ T_1/T_2 &= v_1/v_2 \\ \rho_1 v_1 &= \rho_2 v_2 \\ \rho_1 v_1^k &= \rho_2 v_2^k \\ p_1/p_2 &= (v_2/v_1)^k = (T_1/T_2)^{k/(k-1)} \\ T_1/T_2 &= (v_2/v_1)^{k-1} = (p_1/p_2)^{(k-1)/k} \end{aligned}$$

### Work in Non-Flow Processes

Constant Pressure:  
 Constant Temperature:  
 Constant Entropy:

$$\begin{aligned} w &= p (v_2 - v_1) \\ w &= p_1 v_1 \ln(v_2/v_1) \\ w &= (p_2 v_2 - p_1 v_1) / (1 - k) \\ w &= (T_2 - T_1) R / (1 - k) \end{aligned}$$

### Work in Flow Processes

Constant Temperature:  
 Constant Volume:  
 Constant Entropy:

$$\begin{aligned} w &= p_1 v_1 \ln(v_2 v_1) \\ w &= (p_2 - p_1) v \\ w &= (p_1 v_1 - p_2 v_2) k / (k - 1) \end{aligned}$$

### Thermodynamics

First Law:  
 Enthalpy:  
 Enthalpy Change  
 Continuity:  
 Flow Work:  
 Energy Equation:  
 Entropy:

$$\begin{aligned} dE &= \delta Q - \delta W \\ h &= u + pv \\ \Delta h &= \Delta u + \Delta(pv) \\ \rho VA &= \text{constant} \\ w &= \Delta(pv) \\ zg + V^2/2 + u + pv + \Delta w + \Delta q &= \text{constant} \\ \Delta s &= q/T \quad (\text{reversible conditions}) \end{aligned}$$

### Fluid Mechanics

Continuity Equation:  
 Energy Equation:  
 Bernoulli's Equation:  
 Momentum Equation:

$$\begin{aligned} \rho_1 V_1 A_1 &= \rho_2 V_2 A_2 = M \\ z_1 g + V_1^2/2 + u_1 + p_1 v_1 + W_{in} + Q_{in} \\ &= z_2 g + V_2^2/2 + u_2 + p_2 v_2 + W_{out} + Q_{out} \\ p_1/\rho g + z_1 + V_1^2/2g &= p_2/\rho g + z_2 + V_2^2/2g \\ F &= p_1 A_1 - p_2 A_2 - \rho VA(V_2 - V_1) \\ &\quad (\text{one dimensional}) \end{aligned}$$

### Internal Combustion Engines

Power Output  
 Engine Capacity  
 Mean Effective Pressure

$$\begin{aligned} P &= 2\pi N\tau / 60 \\ V_{total} &= 1000 (\pi D^2/4) LN_{cylinders} \\ MEP &= \text{Work} / (V_1 - V_2) \end{aligned}$$

**Steam Turbines**

Nozzle Equation:  $h_1 - h_2 = (V_2^2 - V_1^2) / 2$   
 Work:  $W = [(V_1^2_{\text{absolute}} - V_2^2_{\text{absolute}}) + (V_2^2_{\text{relative}} - V_1^2_{\text{relative}})] / 2$

**Gas Turbines**

Isentropic Equation:  $(T_2/T_1) = (p_2/p_1)^{(k-1)/k}$   
 Enthalpy Change:  $h_1 - h_2 = c_p (T_1 - T_2)$  (ideal gas)  
 Nozzle Equation:  $h_1 - h_2 = (V_2^2 - V_1^2) / 2$

**Jet Propulsion**

Thrust:  $T = M (V_{\text{jet}} - V_{\text{aircraft}})$   
 Thrust Power:  $T V_{\text{aircraft}} = M (V_{\text{jet}} - V_{\text{aircraft}}) V_{\text{aircraft}}$   
 Jet Power:  $P = M (V_{\text{jet}}^2 - V_{\text{aircraft}}^2) / 2$   
 Propulsion Efficiency:  $\eta_p = 2V_{\text{aircraft}} / (V_{\text{jet}} + V_{\text{aircraft}})$

**Wind Turbines**

Maximum Ideal Power:  $P_{\text{max}} = 8 \rho A V_1^3 / 27$

**Nuclear Energy**

Number of nuclei per gram of material:  $N = N_A / M$   
 Number of fissile nuclei per cm<sup>3</sup> of material:  $N_f = \gamma (N_A / M) \rho$   
 Heat release rate in nuclear fuel:  $q^* = \phi N_f \sigma_f E_f$

**Cycle Efficiencies**

$\eta_{\text{cycle}} = W_{\text{out}} / q_{\text{in}} = W_{\text{out}} / Q_{\text{in}} = P_{\text{out}} / \Omega_{\text{in}}$   
 $\eta_{\text{Carnot}} = (T_{\text{hot}} - T_{\text{cold}}) / T_{\text{hot}}$   
 $\eta_{\text{Rankine}} = (\Delta h_{\text{turbine}} - \Delta h_{\text{pump}}) / \Delta h_{\text{boiler}}$   
 $\eta_{\text{Brayton}} = (\Delta T_{\text{turbine}} - \Delta T_{\text{compressor}}) / \Delta T_{\text{combustion}}$

**Component Efficiencies**

$\eta_{\text{boiler}} = \Omega_{\text{out}} / \Omega_{\text{in}}$   
 $\eta_{\text{boiler}} = (\Omega_{\text{in}} / \Omega_{\text{lost}}) / \Omega_{\text{in}}$   
 $\eta_{\text{turbine}} = \Delta h_{\text{actual}} / \Delta h_{\text{isentropic}}$   
 $\eta_{\text{nozzle}} = \Delta h_{\text{actual}} / \Delta h_{\text{isentropic}}$   
 $\eta_{\text{gas turbine}} = \Delta T_{\text{actual}} / \Delta T_{\text{isentropic}}$   
 $\eta_{\text{pump}} = \Delta h_{\text{isentropic}} / \Delta h_{\text{actual}}$   
 $\eta_{\text{compressor}} = \Delta T_{\text{isentropic}} / \Delta T_{\text{actual}}$

# Thermodynamics and Heat Power

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SIXTH EDITION

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TABLE A.1 (SI)

Saturation: Temperature (Steam)

Temp. °C <i>T</i>	Press. kPa <i>P</i>	Specific Volume (m <sup>3</sup> /kg)		Internal Energy (kJ/kg)			Enthalpy (kJ/kg)			Entropy (kJ/kg · °K)		
		Sat. Liquid <i>v<sub>f</sub></i>	Sat. Vapor <i>v<sub>g</sub></i>	Sat. Liquid <i>u<sub>f</sub></i>	Evap. <i>u<sub>fg</sub></i>	Sat. Vapor <i>u<sub>g</sub></i>	Sat. Liquid <i>h<sub>f</sub></i>	Evap. <i>h<sub>fg</sub></i>	Sat. Vapor <i>h<sub>g</sub></i>	Sat. Liquid <i>s<sub>f</sub></i>	Evap. <i>s<sub>fg</sub></i>	Sat. Vapor <i>s<sub>g</sub></i>
0.01	0.6113	0.001 000	206.14	.00	2375.3	2375.3	.01	2501.3	2501.4	.0000	9.1562	9.1562
5	0.8721	0.001 000	147.12	20.97	2361.3	2382.3	20.98	2489.6	2510.6	.0761	8.9496	9.0257
10	1.2276	0.001 000	106.38	42.00	2347.2	2389.2	42.01	2477.7	2519.8	.1510	8.7498	8.9008
15	1.7051	0.001 001	77.93	62.99	2333.1	2396.1	62.99	2465.9	2528.9	.2245	8.5569	8.7814
20	2.339	0.001 002	57.79	83.95	2319.0	2402.9	83.96	2454.1	2538.1	.2966	8.3706	8.6672
25	3.169	0.001 003	43.36	104.88	2304.9	2409.8	104.89	2442.3	2547.2	.3674	8.1905	8.5580
30	4.246	0.001 004	32.89	125.78	2290.8	2416.6	125.79	2430.5	2556.3	.4369	8.0164	8.4533
35	5.628	0.001 006	25.22	146.67	2276.7	2423.4	146.68	2418.6	2565.3	.5053	7.8478	8.3531
40	7.384	0.001 008	19.52	167.56	2262.6	2430.1	167.57	2406.7	2574.3	.5725	7.6845	8.2570
45	9.593	0.001 010	15.26	188.44	2248.4	2436.8	188.45	2394.8	2583.2	.6387	7.5261	8.1648
50	12.349	0.001 012	12.03	209.32	2234.2	2443.5	209.33	2382.7	2592.1	.7038	7.3725	8.0763
55	15.758	0.001 015	9.568	230.21	2219.9	2450.1	230.23	2370.7	2600.9	.7679	7.2234	7.9913
60	19.940	0.001 017	7.671	251.11	2205.5	2456.6	251.13	2358.5	2609.6	.8312	7.0784	7.9096
65	25.03	0.001 020	6.197	272.02	2191.1	2463.1	272.06	2346.2	2618.3	.8935	6.9375	7.8310
70	31.19	0.001 023	5.042	292.95	2176.6	2469.6	292.98	2333.8	2626.8	.9549	6.8004	7.7553
75	38.58	0.001 026	4.131	313.90	2162.0	2475.9	313.93	2321.4	2635.3	1.0155	6.6669	7.6824
80	47.39	0.001 029	3.407	334.86	2147.4	2482.2	334.91	2308.8	2643.7	1.0753	6.5369	7.6122
85	57.83	0.001 033	2.828	355.84	2132.6	2488.4	355.90	2296.0	2651.9	1.1343	6.4102	7.5445
90	70.14	0.001 036	2.361	376.85	2117.7	2494.5	376.92	2283.2	2660.1	1.1925	6.2866	7.4791
95	84.55	0.001 040	1.982	397.88	2102.7	2500.6	397.96	2270.2	2668.1	1.2500	6.1659	7.4159





TABLE A.1 (SI) (cont'd.)

Temp. °C <i>T</i>	Press. MPa <i>P</i>	Specific Volume (m <sup>3</sup> /kg)				Internal Energy (kJ/kg)				Enthalpy (kJ/kg)				Entropy (kJ/kg · °K)			
		Sat. Liquid <i>v<sub>f</sub></i>	Sat. Vapor <i>v<sub>g</sub></i>	Sat. Liquid <i>u<sub>f</sub></i>	Sat. Vapor <i>u<sub>g</sub></i>	Evap. <i>u<sub>fg</sub></i>	Sat. Vapor <i>u<sub>g</sub></i>	Sat. Liquid <i>h<sub>f</sub></i>	Sat. Vapor <i>h<sub>g</sub></i>	Evap. <i>h<sub>fg</sub></i>	Sat. Vapor <i>h<sub>g</sub></i>	Sat. Liquid <i>s<sub>f</sub></i>	Sat. Vapor <i>s<sub>g</sub></i>	Evap. <i>s<sub>fg</sub></i>	Sat. Vapor <i>s<sub>g</sub></i>		
250	3.973	0.001 251	0.050 13	1080.39	1522.0	2602.4	1085.36	1716.2	2801.5	2.7927	3.2802	6.0730					
255	4.319	0.001 263	0.045 98	1104.28	1496.7	2600.9	1109.73	1689.8	2799.5	2.8383	3.1992	6.0375					
260	4.688	0.001 276	0.042 21	1128.39	1470.6	2599.0	1134.37	1662.5	2796.9	2.8838	3.1181	6.0019					
265	5.081	0.001 289	0.038 77	1152.74	1443.9	2596.6	1159.28	1634.4	2793.6	2.9294	3.0368	5.9662					
270	5.499	0.001 302	0.035 64	1177.36	1416.3	2593.7	1184.51	1605.2	2789.7	2.9751	2.9551	5.9301					
275	5.942	0.001 317	0.032 79	1202.25	1387.9	2590.2	1210.07	1574.9	2785.0	3.0208	2.8730	5.8938					
280	6.412	0.001 332	0.030 17	1227.46	1358.7	2586.1	1235.99	1543.6	2779.6	3.0668	2.7903	5.8571					
285	6.909	0.001 348	0.027 77	1253.00	1328.4	2581.4	1262.31	1511.0	2773.3	3.1130	2.7070	5.8199					
290	7.436	0.001 366	0.025 57	1278.92	1297.1	2576.0	1289.07	1477.1	2766.2	3.1594	2.6227	5.7821					
295	7.993	0.001 384	0.023 54	1305.2	1264.7	2569.9	1316.3	1441.8	2758.1	3.2062	2.5375	5.7437					
300	8.581	0.001 404	0.021 67	1332.0	1231.0	2563.0	1344.0	1404.9	2749.0	3.2534	2.4511	5.7045					
305	9.202	0.001 425	0.019 948	1359.3	1195.9	2555.2	1372.4	1366.4	2738.7	3.3010	2.3633	5.6643					
310	9.856	0.001 447	0.018 350	1387.1	1159.4	2546.4	1401.3	1326.0	2727.3	3.3493	2.2737	5.6230					
315	10.547	0.001 472	0.016 867	1415.5	1121.1	2536.6	1431.0	1283.5	2714.5	3.3982	2.1821	5.5804					
320	11.274	0.001 499	0.015 488	1444.6	1080.9	2525.5	1461.5	1238.6	2700.1	3.4480	2.0882	5.5362					
330	12.845	0.001 561	0.012 996	1505.3	993.7	2498.9	1525.3	1140.6	2665.9	3.5507	1.8909	5.4417					
340	14.586	0.001 638	0.010 797	1570.3	894.3	2464.6	1594.2	1027.9	2622.0	3.6594	1.6763	5.3357					
350	16.513	0.001 740	0.008 813	1641.9	776.6	2418.4	1670.6	893.4	2563.9	3.7777	1.4335	5.2112					
360	18.651	0.001 893	0.006 945	1725.2	626.3	2351.5	1760.5	720.5	2481.0	3.9147	1.1379	5.0526					
370	21.03	0.002 213	0.004 925	1844.0	384.5	2228.5	1890.5	441.6	2332.1	4.1106	.6865	4.7971					
374.14	22.09	0.003 155	0.003 155	2029.6	0	2029.6	2099.3	0	2099.3	4.4298	0	4.4298					

TABLE A.2 (SI)

Saturation Pressures (Steam)

Press. kPa <i>P</i>	Temp. °C <i>T</i>	Specific Volume (m <sup>3</sup> /kg)		Internal Energy (kJ/kg)			Enthalpy (kJ/kg)			Entropy (kJ/kg · °K)		
		Sat. Liquid <i>v<sub>f</sub></i>	Sat. Vapor <i>v<sub>g</sub></i>	Sat. Liquid <i>u<sub>f</sub></i>	Evap. <i>u<sub>fg</sub></i>	Sat. Vapor <i>u<sub>g</sub></i>	Sat. Liquid <i>h<sub>f</sub></i>	Evap. <i>h<sub>fg</sub></i>	Sat. Vapor <i>h<sub>g</sub></i>	Sat. Liquid <i>s<sub>f</sub></i>	Evap. <i>s<sub>fg</sub></i>	Sat. Vapor <i>s<sub>g</sub></i>
0.6113	0.01	0.001 000	206.14	.00	2375.3	2375.3	.01	2501.3	2501.4	.0000	9.1562	9.1562
1.0	6.98	0.001 000	129.21	29.30	2355.7	2385.0	29.30	2484.9	2514.2	.1059	8.8697	8.9756
1.5	13.03	0.001 001	87.98	54.71	2338.6	2393.3	54.71	2470.6	2525.3	.1957	8.6322	8.8279
2.0	17.50	0.001 001	67.00	73.48	2326.0	2399.5	73.48	2460.0	2533.5	.2607	8.4629	8.7237
2.5	21.08	0.001 002	54.25	88.48	2315.9	2404.4	88.49	2451.6	2540.0	.3120	8.3311	8.6432
3.0	24.08	0.001 003	45.67	101.04	2307.5	2408.5	101.05	2444.5	2545.5	.3545	8.2231	8.5776
4.0	28.96	0.001 004	34.80	121.45	2293.7	2415.2	121.46	2432.9	2554.4	.4226	8.0520	8.4746
5.0	32.88	0.001 005	28.19	137.81	2282.7	2420.5	137.82	2423.7	2561.5	.4764	7.9187	8.3951
7.5	40.29	0.001 008	19.24	168.78	2261.7	2430.5	168.79	2406.0	2574.8	.5764	7.6750	8.2515
10	45.81	0.001 010	14.67	191.82	2246.1	2437.9	191.83	2392.8	2584.7	.6493	7.5009	8.1502
15	53.97	0.001 014	10.02	225.92	2222.8	2448.7	225.94	2373.1	2599.1	.7549	7.2536	8.0085
20	60.06	0.001 017	7.649	251.38	2205.4	2456.7	251.40	2358.3	2609.7	.8320	7.0766	7.9085
25	64.97	0.001 020	6.204	271.90	2191.2	2463.1	271.93	2346.3	2618.2	.8931	6.9383	7.8314
30	69.10	0.001 022	5.229	289.20	2179.2	2468.4	289.23	2336.1	2625.3	.9439	6.8247	7.7686
40	75.87	0.001 027	3.993	317.53	2159.5	2477.0	317.58	2319.2	2636.8	1.0259	6.6441	7.6700
50	81.33	0.001 030	3.240	340.44	2143.4	2483.9	340.49	2305.4	2645.9	1.0910	6.5029	7.5939
75	91.78	0.001 037	2.217	384.31	2112.4	2496.7	384.39	2278.6	2663.0	1.2130	6.2434	7.4564
MPa												
0.100	99.63	0.001 043	1.6940	417.36	2088.7	2506.1	417.46	2258.0	2675.5	1.3026	6.0568	7.3594
0.125	105.99	0.001 048	1.3749	444.19	2069.3	2513.5	444.32	2241.0	2685.4	1.3740	5.9104	7.2844
0.150	111.37	0.001 053	1.1593	466.94	2052.7	2519.7	467.11	2226.5	2693.6	1.4336	5.7897	7.2233
0.175	116.06	0.001 057	1.0036	486.80	2038.1	2524.9	486.99	2213.6	2700.6	1.4849	5.6868	7.1717
0.200	120.23	0.001 061	0.8857	504.49	2025.0	2529.5	504.70	2201.9	2706.7	1.5301	5.5970	7.1271
0.225	124.00	0.001 064	0.7933	520.47	2013.1	2533.6	520.72	2191.3	2712.1	1.5706	5.5173	7.0878



TABLE A.2 (SI) (cont'd.)

Press. MPa $P$	Temp. °C $T$	Specific Volume			Internal Energy			Enthalpy			Entropy		
		Sat. Liquid $v_f$	Sat. Vapor $v_g$	Sat. Vapor $v_g$	Sat. Liquid $u_f$	Evap. $u_{fg}$	Sat. Vapor $u_g$	Sat. Liquid $h_f$	Evap. $h_{fg}$	Sat. Vapor $h_g$	Sat. Liquid $s_f$	Evap. $s_{fg}$	Sat. Vapor $s_g$
0.250	127.44	0.001 067	0.7187	0.001 067	535.10	2002.1	2537.2	535.37	2181.5	2716.9	1.6072	5.4455	7.0527
0.275	130.60	0.001 070	0.6573	0.001 070	548.59	1991.9	2540.5	548.89	2172.4	2721.3	1.6408	5.3801	7.0209
0.300	133.55	0.001 073	0.6058	0.001 073	561.15	1982.4	2543.6	561.47	2163.8	2725.3	1.6718	5.3201	6.9919
0.325	136.30	0.001 076	0.5620	0.001 076	572.90	1973.5	2546.4	573.25	2155.8	2729.0	1.7006	5.2646	6.9652
0.350	138.88	0.001 079	0.5243	0.001 079	583.95	1965.0	2548.9	584.33	2148.1	2732.4	1.7275	5.2130	6.9405
0.375	141.32	0.001 081	0.4914	0.001 081	594.40	1956.9	2551.3	594.81	2140.8	2735.6	1.7528	5.1647	6.9175
0.40	143.63	0.001 084	0.4625	0.001 084	604.31	1949.3	2553.6	604.74	2133.8	2738.6	1.7766	5.1193	6.8959
0.45	147.93	0.001 088	0.4140	0.001 088	622.77	1934.9	2557.6	623.25	2120.7	2743.9	1.8207	5.0359	6.8565
0.50	151.86	0.001 093	0.3749	0.001 093	639.68	1921.6	2561.2	640.23	2108.5	2748.7	1.8607	4.9606	6.8213
0.55	155.48	0.001 097	0.3427	0.001 097	655.32	1909.2	2564.5	655.93	2097.0	2753.0	1.8973	4.8920	6.7893
0.60	158.85	0.001 101	0.3157	0.001 101	669.90	1897.5	2567.4	670.56	2086.3	2756.8	1.9312	4.8288	6.7600
0.65	162.01	0.001 104	0.2927	0.001 104	683.56	1886.5	2570.1	684.28	2076.0	2760.3	1.9627	4.7703	6.7331
0.70	164.97	0.001 108	0.2729	0.001 108	696.44	1876.1	2572.5	697.22	2066.3	2763.5	1.9922	4.7158	6.7080
0.75	167.78	0.001 112	0.2556	0.001 112	708.64	1866.1	2574.7	709.47	2057.0	2766.4	2.0200	4.6647	6.6847
0.80	170.43	0.001 115	0.2404	0.001 115	720.22	1856.6	2576.8	721.11	2048.0	2769.1	2.0462	4.6166	6.6628
0.85	172.96	0.001 118	0.2270	0.001 118	731.27	1847.4	2578.7	732.22	2039.4	2771.6	2.0710	4.5711	6.6421
0.90	175.38	0.001 121	0.2150	0.001 121	741.83	1838.6	2580.5	742.83	2031.1	2773.9	2.0946	4.5280	6.6226
0.95	177.69	0.001 124	0.2042	0.001 124	751.95	1830.2	2582.1	753.02	2023.1	2776.1	2.1172	4.4869	6.6041
1.00	179.91	0.001 127	0.194 44	0.001 127	761.68	1822.0	2583.6	762.81	2015.3	2778.1	2.1387	4.4478	6.5865
1.10	184.09	0.001 133	0.177 53	0.001 133	780.09	1806.3	2586.4	781.34	2000.4	2781.7	2.1792	4.3744	6.5536
1.20	187.99	0.001 139	0.163 33	0.001 139	797.29	1791.5	2588.8	798.65	1986.2	2784.8	2.2166	4.3067	6.5233
1.30	191.64	0.001 144	0.151 25	0.001 144	813.44	1777.5	2591.0	814.93	1972.7	2787.6	2.2515	4.2438	6.4953
1.40	195.07	0.001 149	0.140 84	0.001 149	828.70	1764.1	2592.8	830.30	1959.7	2790.0	2.2842	4.1850	6.4693

TABLE A.2 (SI) (cont'd.)

Press. MPa P	Temp. °C T	Specific Volume (m <sup>3</sup> /kg)			Internal Energy (kJ/kg)			Enthalpy (kJ/kg)			Entropy (kJ/kg · K)		
		Sat. Liquid v <sub>f</sub>	Sat. Vapor v <sub>g</sub>	Sat. Liquid u <sub>f</sub>	Sat. Evap. u <sub>fg</sub>	Sat. Vapor u <sub>g</sub>	Sat. Liquid h <sub>f</sub>	Sat. Evap. h <sub>fg</sub>	Sat. Vapor h <sub>g</sub>	Sat. Liquid s <sub>f</sub>	Sat. Evap. s <sub>fg</sub>	Sat. Vapor s <sub>g</sub>	
1.50	198.32	0.001 154	0.131 77	843.16	1751.3	2594.5	844.89	1947.3	2792.2	2.3150	4.1298	6.4448	
1.75	205.76	0.001 166	0.113 49	876.46	1721.4	2597.8	878.50	1917.9	2796.4	2.3851	4.0044	6.3896	
2.00	212.42	0.001 177	0.099 63	906.44	1693.8	2600.3	908.79	1890.7	2799.5	2.4474	3.8935	6.3409	
2.25	218.45	0.001 187	0.088 75	933.83	1668.2	2602.0	936.49	1865.2	2801.7	2.5035	3.7937	6.2972	
2.5	223.99	0.001 197	0.079 98	959.11	1644.0	2603.1	962.11	1841.0	2803.1	2.5547	3.7028	6.2575	
3.0	233.90	0.001 217	0.066 68	1004.78	1599.3	2604.1	1008.42	1795.7	2804.2	2.6457	3.5412	6.1869	
3.5	242.60	0.001 235	0.057 07	1045.43	1558.3	2603.7	1049.75	1753.7	2803.4	2.7253	3.4000	6.1253	
4	250.40	0.001 252	0.049 78	1082.31	1520.0	2602.3	1087.31	1714.1	2801.4	2.7964	3.2737	6.0701	
5	263.99	0.001 286	0.039 44	1147.81	1449.3	2597.1	1154.23	1640.1	2794.3	2.9202	3.0532	5.9734	
6	275.64	0.001 319	0.032 44	1205.44	1384.3	2589.7	1213.35	1571.0	2784.3	3.0267	2.8625	5.8892	
7	285.88	0.001 351	0.027 37	1257.55	1323.0	2580.5	1267.00	1505.1	2772.1	3.1211	2.6922	5.8133	
8	295.06	0.001 384	0.023 52	1305.57	1264.2	2569.8	1316.64	1441.3	2758.0	3.2068	2.5364	5.7432	
9	303.40	0.001 418	0.020 48	1350.51	1207.3	2557.8	1363.26	1378.9	2742.1	3.2858	2.3915	5.6772	
10	311.06	0.001 452	0.018 026	1393.04	1151.4	2544.4	1407.56	1317.1	2724.7	3.3596	2.2544	5.6141	
11	318.15	0.001 489	0.015 987	1433.7	1096.0	2529.8	1450.1	1255.5	2705.6	3.4295	2.1233	5.5527	
12	324.75	0.001 527	0.014 263	1473.0	1040.7	2513.7	1491.3	1193.6	2684.9	3.4962	1.9962	5.4924	
13	330.93	0.001 567	0.012 780	1511.1	985.0	2496.1	1531.5	1130.7	2662.2	3.5606	1.8718	5.4323	
14	336.75	0.001 611	0.011 485	1548.6	928.2	2476.8	1571.1	1066.5	2637.6	3.6232	1.7485	5.3717	
15	342.24	0.001 658	0.010 337	1585.6	869.8	2455.5	1610.5	1000.0	2610.5	3.6848	1.6249	5.3098	
16	347.44	0.001 711	0.009 306	1622.7	809.0	2431.7	1650.1	930.6	2580.6	3.7461	1.4994	5.2455	
17	352.37	0.001 770	0.008 364	1660.2	744.8	2405.0	1690.3	856.9	2547.2	3.8079	1.3698	5.1777	
18	357.06	0.001 840	0.007 489	1698.9	675.4	2374.3	1732.0	777.1	2509.1	3.8715	1.2329	5.1044	
19	361.54	0.001 924	0.006 657	1739.9	598.1	2338.1	1776.5	688.0	2464.5	3.9388	1.0839	5.0228	
20	365.81	0.002 036	0.005 834	1785.6	507.5	2293.0	1826.3	583.4	2409.7	4.0139	.9130	4.9269	
21	369.89	0.002 207	0.004 952	1842.1	388.5	2230.6	1888.4	446.2	2334.6	4.1075	.6938	4.8013	
22	373.80	0.002 742	0.003 568	1961.9	125.2	2087.1	2022.2	143.4	2165.6	4.3110	.2216	4.5327	
22.09	374.14	0.003 155	0.003 155	2029.6	0	2029.6	2099.3	0	2099.3	4.4298	0	4.4298	

TABLE A.3 (SI)  
Properties of Superheated Steam

T	P = .010 MPa (45.81)					P = .050 MPa (81.33)					P = .10 MPa (99.63)								
	v	u	h	s	s	v	u	h	s	s	v	u	h	s	s				
Sat.	14.674	2437.9	2584.7	8.1502	3.240	2483.9	2645.9	7.5939	1.6940	2506.1	2675.5	7.3594							
50	14.869	2443.9	2592.6	8.1749	3.418	2511.6	2682.5	7.6947	1.6958	2506.7	2676.2	7.3614							
100	17.196	2515.5	2687.5	8.4479	3.889	2585.6	2780.1	7.9401	1.9364	2582.8	2776.4	7.6134							
150	19.512	2587.9	2783.0	8.6882	4.356	2659.9	2877.7	8.1580	2.172	2658.1	2875.3	7.8343							
200	21.825	2661.3	2879.5	8.9038	4.820	2735.0	2976.0	8.3556	2.406	2733.7	2974.3	8.0333							
250	24.136	2736.0	2977.3	9.1002	5.284	2811.3	3075.5	8.5373	2.639	2810.4	3074.3	8.2158							
300	26.445	2812.1	3076.5	9.2813	6.209	2968.5	3278.9	8.8642	3.103	2967.9	3278.2	8.5435							
400	31.063	2968.9	3279.6	9.6077	7.134	3132.0	3488.7	9.1546	3.565	3131.6	3488.1	8.8342							
500	35.679	3132.3	3489.1	9.8978	8.057	3302.2	3705.1	9.4178	4.028	3301.9	3704.7	9.0976							
600	40.295	3302.5	3705.4	10.1608	8.981	3479.4	3928.5	9.6599	4.490	3479.2	3928.2	9.3398							
700	44.911	3479.6	3928.7	10.4028	9.904	3663.6	4158.9	9.8852	4.952	3663.5	4158.6	9.5652							
800	49.526	3663.8	4159.0	10.6281	10.828	3854.9	4396.3	10.0967	5.414	3854.8	4396.1	9.7767							
900	54.141	3855.0	4396.4	10.8396	11.751	4052.9	4640.5	10.2964	5.875	4052.8	4640.3	9.9764							
1000	58.757	4053.0	4640.6	11.0393	12.674	4257.4	4891.1	10.4859	6.337	4257.3	4891.0	10.1659							
1100	63.372	4257.5	4891.2	11.2287	13.597	4467.8	5147.7	10.6662	6.799	4467.7	5147.6	10.3463							
1200	67.987	4467.9	5147.8	11.4091	14.521	4683.6	5409.6	10.8382	7.260	4683.5	5409.5	10.5183							
1300	72.602	4683.7	5409.7	11.5811															
					P = .20 MPa (120.23)					P = .30 MPa (133.55)					P = .40 MPa (143.63)				
					v	u	h	s	s	v	u	h	s	s	v	u	h	s	s
Sat.	.8857	2529.5	2706.7	7.1272	.6058	2543.6	2725.3	6.9919	.4625	2553.6	2738.6	6.8959							
150	.9596	2576.9	2768.8	7.2795	.6339	2570.8	2761.0	7.0778	.4708	2564.5	2752.8	6.9299							
200	1.0803	2654.4	2870.5	7.5066	.7163	2650.7	2865.6	7.3115	.5342	2646.8	2860.5	7.1706							
250	1.1988	2731.2	2971.0	7.7086	.7964	2728.7	2967.6	7.5166	.5951	2726.1	2964.2	7.3789							
300	1.3162	2808.6	3071.8	7.8926	.8753	2806.7	3069.3	7.7022	.6548	2804.8	3066.8	7.5662							
400	1.5493	2966.7	3276.6	8.2218	1.0315	2965.6	3275.0	8.0330	.7726	2964.4	3273.4	7.8985							

TABLE A.3 (SI) (cont'd.)

T	P = .20 MPa (120.23)					P = .30 MPa (133.55)					P = .40 MPa (143.63)				
	v	u	h	s	s	v	u	h	s	s	v	u	h	s	s
500	1.7814	3130.8	3487.1	8.5133	8.5133	1.1867	3130.0	3486.0	8.3251	8.3251	.8893	3129.2	3484.9	8.1913	8.1913
600	2.013	3301.4	3704.0	8.7770	8.7770	1.3414	3300.8	3703.2	8.5892	8.5892	1.0055	3300.2	3702.4	8.4558	8.4558
700	2.244	3478.8	3927.6	9.0194	9.0194	1.4957	3478.4	3927.1	8.8319	8.8319	1.1215	3477.9	3926.5	8.6987	8.6987
800	2.475	3663.1	4158.2	9.2449	9.2449	1.6499	3662.9	4157.8	9.0576	9.0576	1.2372	3662.4	4157.3	8.9244	8.9244
900	2.706	3854.5	4395.8	9.4566	9.4566	1.8041	3854.2	4395.4	9.2692	9.2692	1.3529	3853.9	4395.1	9.1362	9.1362
1000	2.937	4052.5	4640.0	9.6563	9.6563	1.9581	4052.3	4639.7	9.4690	9.4690	1.4685	4052.0	4639.4	9.3360	9.3360
1100	3.168	4257.0	4890.7	9.8458	9.8458	2.1121	4256.8	4890.4	9.6585	9.6585	1.5840	4256.5	4890.2	9.5256	9.5256
1200	3.399	4467.5	5147.3	10.0262	10.0262	2.2661	4467.2	5147.1	9.8389	9.8389	1.6996	4467.0	5146.8	9.7060	9.7060
1300	3.630	4683.2	5409.3	10.1982	10.1982	2.4201	4683.0	5409.0	10.0110	10.0110	1.8151	4682.8	5408.8	9.8780	9.8780
P = .50 MPa (151.86)															
Sal.	.3749	2561.2	2748.7	6.8213	6.8213	.3157	2567.4	2756.8	6.7600	6.7600	.2404	2576.8	2769.1	6.6628	6.6628
200	.4249	2642.9	2855.4	7.0592	7.0592	.3520	2638.9	2850.1	6.9665	6.9665	.2608	2630.6	2839.3	6.8158	6.8158
250	.4744	2723.5	2960.7	7.2709	7.2709	.3938	2720.9	2957.2	7.1816	7.1816	.2931	2715.5	2950.0	7.0384	7.0384
300	.5226	2802.9	3064.2	7.4599	7.4599	.4344	2801.0	3061.6	7.3724	7.3724	.3241	2797.2	3056.5	7.2328	7.2328
350	.5701	2882.6	3167.7	7.6329	7.6329	.4742	2881.2	3165.7	7.5464	7.5464	.3544	2878.2	3161.7	7.4089	7.4089
400	.6173	2963.2	3271.9	7.7938	7.7938	.5137	2962.1	3270.3	7.7079	7.7079	.3843	2959.7	3267.1	7.5716	7.5716
500	.7109	3128.4	3483.9	8.0873	8.0873	.5920	3127.6	3482.8	8.0021	8.0021	.4433	3126.0	3480.6	7.8673	7.8673
600	.8041	3299.6	3701.7	7.3522	7.3522	.6697	3299.1	3700.9	8.2674	8.2674	.5018	3297.9	3699.4	8.1333	8.1333
700	.8969	3477.5	3925.9	8.5952	8.5952	.7472	3477.0	3925.3	8.5107	8.5107	.5601	3476.2	3924.2	8.3770	8.3770
800	.9896	3662.1	4156.9	8.8211	8.8211	.8245	3661.8	4156.5	8.7367	8.7367	.6181	3661.1	4155.6	8.6033	8.6033
900	1.0822	3853.6	4394.7	9.0329	9.0329	.9017	3853.4	4394.4	8.9486	8.9486	.6761	3852.8	4393.7	8.8153	8.8153
1000	1.1747	4051.8	4639.1	9.2328	9.2328	.9788	4051.5	4638.8	9.1485	9.1485	.7340	4051.0	4638.2	9.0153	9.0153
1100	1.2672	4256.3	4889.9	9.4224	9.4224	1.0559	4256.1	4889.6	9.3381	9.3381	.7919	4255.6	4889.1	9.2050	9.2050
1200	1.3596	4466.8	5146.6	9.6029	9.6029	1.1330	4466.5	5146.3	9.5185	9.5185	.8497	4466.1	5145.9	9.3855	9.3855
1300	1.4521	4682.5	5408.6	9.7749	9.7749	1.2101	4682.3	5408.3	9.6906	9.6906	.9076	4681.8	5407.9	9.5575	9.5575
P = .80 MPa (170.43)															















TABLE A.3 (SI) (cont'd.)

T	P = 25.0 MPa					P = 30.0 MPa					P = 35.0 MPa					
	v	u	h	s	v	u	h	s	v	u	h	s	v	u	h	s
700	.016 646	3361.3	3777.5	6.6707	.013 661	3335.8	3745.6	6.5606	.011 533	3309.8	3713.5	6.4631	.011 533	3309.8	3713.5	6.4631
800	.018 912	3574.3	4047.1	6.9345	.015 623	3555.5	4024.2	6.8332	.013 278	3536.7	4001.5	6.7450	.013 278	3536.7	4001.5	6.7450
900	.021 045	3783.0	4309.1	7.1680	.017 448	3768.5	4291.9	7.0718	.014 883	3754.0	4274.9	6.9886	.014 883	3754.0	4274.9	6.9886
1000	.023 10	3990.9	4568.5	7.3802	.019 196	3978.8	4554.7	7.2867	.016 410	3966.7	4541.1	7.2064	.016 410	3966.7	4541.1	7.2064
1100	.025 12	4200.2	4828.2	7.5765	.020 903	4189.2	4816.3	7.4845	.017 895	4178.3	4804.6	7.4057	.017 895	4178.3	4804.6	7.4057
1200	.027 11	4412.0	5089.9	7.7605	.022 589	4401.3	5079.0	7.6692	.019 360	4390.7	5068.3	7.5910	.019 360	4390.7	5068.3	7.5910
1300	.029 10	4626.9	5354.4	7.9342	.024 266	4616.0	5344.0	7.8432	.020 815	4605.1	5333.6	7.7653	.020 815	4605.1	5333.6	7.7653
P = 40.0 MPa																
375	.001 640 7	1677.1	1742.8	3.8290	.001 559 4	1638.6	1716.6	3.7639	.001 502 8	1609.4	1699.5	3.7141	.001 502 8	1609.4	1699.5	3.7141
400	.001 907 7	1854.6	1930.9	4.1135	.001 730 9	1788.1	1874.6	4.0031	.001 633 5	1745.4	1843.4	3.9318	.001 633 5	1745.4	1843.4	3.9318
425	.002 532	2096.9	2198.1	4.5029	.002 007	1959.7	2060.0	4.2734	.001 816 5	1892.7	2001.7	4.1626	.001 816 5	1892.7	2001.7	4.1626
450	.003 693	2365.1	2512.8	4.9459	.002 486	2159.6	2284.0	4.5884	.002 085	2053.9	2179.0	4.4121	.002 085	2053.9	2179.0	4.4121
500	.005 622	2678.4	2903.3	5.4700	.003 892	2525.5	2720.1	5.1726	.002 956	2390.6	2567.9	4.9321	.002 956	2390.6	2567.9	4.9321
550	.006 984	2869.7	3149.1	5.7785	.005 118	2763.6	3019.5	5.5485	.003 956	2658.8	2896.2	5.3441	.003 956	2658.8	2896.2	5.3441
600	.008 094	3022.6	3346.4	6.0114	.006 112	2942.0	3247.6	5.8178	.004 834	2861.1	3151.2	5.6452	.004 834	2861.1	3151.2	5.6452
650	.009 063	3158.0	3520.6	6.2054	.006 966	3093.5	3441.8	6.0342	.005 595	3028.8	3364.5	5.8829	.005 595	3028.8	3364.5	5.8829
700	.009 941	3283.6	3681.2	6.3750	.007 727	3230.5	3616.8	6.2189	.006 272	3177.2	3553.5	6.0824	.006 272	3177.2	3553.5	6.0824
800	.011 523	3517.8	3978.7	6.6662	.009 076	3479.8	3933.6	6.5290	.007 459	3441.5	3889.1	6.4109	.007 459	3441.5	3889.1	6.4109
900	.012 962	3739.4	4257.9	6.9150	.010 283	3710.3	4224.4	6.7882	.008 508	3681.0	4191.5	6.6805	.008 508	3681.0	4191.5	6.6805
1000	.014 324	3954.6	4527.6	7.1356	.011 411	3930.5	4501.1	7.0146	.009 480	3906.4	4475.2	6.9127	.009 480	3906.4	4475.2	6.9127
1100	.015 642	4167.4	4793.1	7.3364	.012 496	4145.7	4770.5	7.2184	.010 409	4124.1	4748.6	7.1195	.010 409	4124.1	4748.6	7.1195
1200	.016 940	4380.1	5057.7	7.5224	.013 561	4359.1	5037.2	7.4058	.011 317	4338.2	5017.2	7.3083	.011 317	4338.2	5017.2	7.3083
1300	.018 229	4594.3	5323.5	7.6969	.014 616	4572.8	5303.6	7.5808	.012 215	4551.4	5284.3	7.4837	.012 215	4551.4	5284.3	7.4837

TABLE 4

<i>P</i> (t Sat.) MPa		Liquid											
		0				2.5 (223.99)				5.0 (263.99)			
<i>t</i>	$10^3 v$	<i>u</i>	<i>h</i>	<i>s</i>	$10^3 v$	<i>u</i>	<i>h</i>	<i>s</i>	$10^3 v$	<i>u</i>	<i>h</i>	<i>s</i>	
Sat.					1.1973	959.1	962.1	2.5546	1.2859	1147.8	1154.2	2.9202	
0	1.0002	-0.03	-0.03	-0.0001	0.9990	-0.00	2.50	-0.0000	0.9977	0.04	5.04	0.0001	
20	1.0018	83.95	83.95	0.2966	1.0006	83.80	86.30	0.2961	0.9995	83.65	88.65	0.2956	
40	1.0078	167.56	167.56	0.5725	1.0067	167.25	169.77	0.5715	1.0056	166.95	171.97	0.5705	
60	1.0172	251.12	251.12	0.8312	1.0160	250.67	253.21	0.8298	1.0149	250.23	255.30	0.8285	
80	1.1291	334.87	334.87	1.0753	1.0280	334.29	336.86	1.0737	1.0268	333.72	338.85	1.0720	
100	1.0436	418.96	418.96	1.3069	1.0423	418.24	420.85	1.3050	1.0410	417.52	422.72	1.3030	
120	1.0604	503.57	503.57	1.5278	1.0590	502.68	505.33	1.5255	1.0576	501.80	507.09	1.5233	
140	1.0800	588.89	588.89	1.7395	1.0784	587.82	590.52	1.7369	1.0768	586.76	592.15	1.7343	
160	1.1024	675.19	675.19	1.9434	1.1006	673.90	676.65	1.9404	1.0988	672.62	678.12	1.9375	
180	1.1283	762.72	762.72	2.1410	1.1261	761.16	763.97	2.1375	1.1240	759.63	765.25	2.1341	
200	1.1581	851.8	851.8	2.3334	1.1555	849.9	852.8	2.3294	1.1530	848.1	853.9	2.3255	
210	1.1749	897.1	897.1	2.4281	1.1720	895.0	898.0	2.4238	1.1691	893.0	898.8	2.4195	
220	1.1930	943.0	943.0	2.5221	1.1898	940.7	943.7	2.5174	1.1866	938.4	944.4	2.5128	
230	1.2129	989.6	989.6	2.6157	1.2092	987.0	990.1	2.6105	1.2056	984.5	990.6	2.6055	
240	1.2347	1037.1	1037.1	2.7091	1.2305	1034.2	1037.2	2.7034	1.2264	1031.4	1037.5	2.6979	
250	1.2590	1085.6	1085.6	2.8027	1.2540	1082.3	1085.4	2.7964	1.2493	1079.1	1085.3	2.7902	
260	1.2862	1135.4	1135.4	2.8970	1.2804	1131.6	1134.8	2.8898	1.2749	1127.9	1134.3	2.8830	
270	1.3173	1186.8	1186.8	2.9926	1.3102	1182.4	1185.7	2.9844	1.3036	1178.2	1184.3	2.9766	
280	1.3535	1240.4	1240.4	3.0904	1.3447	1235.1	1238.5	3.0808	1.3365	1230.2	1236.8	3.0717	
290	1.3971	1297.0	1297.0	3.1918	1.3855	1290.5	1294.0	3.1801	1.3750	1284.4	1291.3	3.1693	
300	1.4520	1358.1	1358.1	3.2992	1.4357	1349.6	1353.2	3.2843	1.4214	1341.9	1349.0	3.2708	
310					1.4803	1404.1	1411.5	3.3789					

FIGURE 5.11a Extract from subcooled table (SI units).

TABLE A.4 (SI)  
Properties of Compressed Liquid (Steam)

T	P = 5 MPa (263.99)					P = 10 MPa (311.06)					P = 15 MPa (342.24)				
	v	u	h	s		v	u	h	s		v	u	h	s	
Sat.	.001 285 9	1147.8	1154.2	2.9202		.001 452 4	1393.0	1407.6	3.3596		.001 658 1	1585.6	1610.5	3.6848	
0	.000 997 7	.04	5.04	.0001		.000 995 2	.09	10.04	.0002		.000 992 8	.15	15.05	.0004	
20	.000 999 5	83.65	88.65	.2956		.000 997 2	83.36	93.33	.2945		.000 995 0	83.06	97.99	.2934	
40	.001 005 6	166.95	171.97	.5705		.001 003 4	166.35	176.38	.5686		.001 001 3	165.76	180.78	.5666	
60	.001 014 9	250.23	255.30	.8285		.001 012 7	249.36	259.49	.8258		.001 010 5	248.51	263.67	.8232	
80	.001 026 8	333.72	338.85	1.0720		.001 024 5	332.59	342.83	1.0688		.001 022 2	331.48	346.81	1.0656	
100	.001 041 0	417.52	422.72	1.3030		.001 038 5	416.12	426.50	1.2992		.001 036 1	414.74	430.28	1.2955	
120	.001 057 6	501.80	507.09	1.5233		.001 054 9	500.08	510.64	1.5189		.001 052 2	498.40	514.19	1.5145	
140	.001 076 8	586.76	592.15	1.7343		.001 073 7	584.68	595.42	1.7292		.001 070 7	582.66	598.72	1.7242	
160	.001 098 8	672.62	678.12	1.9375		.001 095 3	670.13	681.08	1.9317		.001 091 8	667.71	684.09	1.9260	
180	.001 124 0	759.63	765.25	2.1341		.001 119 9	756.65	767.84	2.1275		.001 115 9	753.76	770.50	2.1210	
200	.001 153 0	848.1	853.9	2.3255		.001 148 0	844.5	856.0	2.3178		.001 143 3	841.0	858.2	2.3104	
220	.001 186 6	938.4	944.4	2.5128		.001 180 5	934.1	945.9	2.5039		.001 174 8	929.9	947.5	2.4953	
240	.001 226 4	1031.4	1037.5	2.6979		.001 218 7	1026.0	1038.1	2.6872		.001 211 4	1020.8	1039.0	2.6771	
260	.001 274 9	1127.9	1134.3	2.8830		.001 264 5	1121.1	1133.7	2.8699		.001 255 0	1114.6	1133.4	2.8576	
280						.001 321 6	1220.9	1234.1	3.0548		.001 308 4	1212.5	1232.1	3.0393	
300						.001 397 2	1328.4	1342.3	3.2469		.001 377 0	1316.6	1337.3	3.2260	
320											.001 472 4	1431.1	1453.2	3.4247	
340											.001 631 1	1567.5	1591.9	3.6546	



TABLE A.4 (SI) (cont'd.)

T	P = 20 MPa (365.81)					P = 30 MPa					P = 50 MPa				
	v	u	h	s	s	v	u	h	s	s	v	u	h	s	s
Sat.	.002 036	1785.6	1826.3	4.0139		.000 985 6	.25	29.82	.0001		.000 976 6	.20	49.03	.0014	
0	.000 990 4	.19	20.01	.0004		.000 988 6	82.17	111.84	.2899		.000 980 4	81.00	130.02	.2848	
20	.000 992 8	82.77	102.62	.2923		.000 995 1	164.04	193.89	.5607		.000 987 2	161.86	211.21	.5527	
40	.000 999 2	165.17	185.16	.5646		.001 004 2	246.06	276.19	.8154		.000 996 2	242.98	292.79	.8052	
60	.001 008 4	247.68	267.85	.8206		.001 015 6	328.30	358.77	1.0561		.001 007 3	324.34	374.70	1.0440	
80	.001 019 9	330.40	350.80	1.0624		.001 029 0	410.78	441.66	1.2844		.001 020 1	405.88	456.89	1.2703	
100	.001 033 7	413.39	434.06	1.2917		.001 044 5	493.59	524.93	1.5018		.001 034 8	487.65	539.39	1.4857	
120	.001 049 6	496.76	517.76	1.5102		.001 062 1	576.88	608.75	1.7098		.001 051 5	569.77	622.35	1.6915	
140	.001 067 8	580.69	602.04	1.7193		.001 082 1	660.82	693.28	1.9096		.001 070 3	652.41	705.92	1.8891	
160	.001 088 5	665.35	687.12	1.9204		.001 104 7	745.59	778.73	2.1024		.001 091 2	735.69	790.25	2.0794	
180	.001 112 0	750.95	773.20	2.1147		.001 130 2	831.4	865.3	2.2893		.001 114 6	819.7	875.5	2.2634	
200	.001 138 8	837.7	860.5	2.3031		.001 159 0	918.3	953.1	2.4711		.001 140 8	904.7	961.7	2.4419	
220	.001 169 3	925.9	949.3	2.4870		.001 192 0	1006.9	1042.6	2.6490		.001 170 2	990.7	1049.2	2.6158	
240	.001 204 6	1016.0	1040.0	2.6674		.001 230 3	1097.4	1134.3	2.8243		.001 203 4	1078.1	1138.2	2.7860	
260	.001 246 2	1108.6	1133.5	2.8459		.001 275 5	1190.7	1229.0	2.9986		.001 241 5	1167.2	1229.3	2.9537	
280	.001 296 5	1204.7	1230.6	3.0248		.001 330 4	1287.9	1327.8	3.1741		.001 286 0	1258.7	1323.0	3.1200	
300	.001 359 6	1306.1	1333.3	3.2071		.001 399 7	1390.7	1432.7	3.3539		.001 338 8	1353.3	1420.2	3.2868	
320	.001 443 7	1415.7	1444.6	3.3979		.001 492 0	1501.7	1546.5	3.5426		.001 403 2	1452.0	1522.1	3.4557	
340	.001 568 4	1539.7	1571.0	3.6075		.001 626 5	1626.6	1675.4	3.7494		.001 483 8	1556.0	1630.2	3.6291	
360	.001 822 6	1702.8	1739.3	3.8772		.001 869 1	1781.4	1837.5	4.0012		.001 588 4	1667.2	1746.6	3.8101	
380															